Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	289,837			421,540	-89,158	-36,998	-8,739	575,090	18,870	0	123,004
Hydrocarbon Gas Liquids	142,175	-2,860	16,716	13,823	-46.870		-5.127	15,491	45.725	66,895	45,002
Natural Gas Liquids		-2,860	10,080	11,742	-43,502		-4,880	15,491	45,725	61,299	-
Ethane	51,977		_	_	_		1,321		13,633	12,911	_
Propane			11,492	9,992	-36,583		-5,875		861	40,031	_
Normal Butane			-4	789	-9,556		628	4,008	1,674	975	-
Isobutane			-788	939	710		-185	7,774	1	1,638	-
Natural Gasoline	15,044	-2,860		22	26,039		-769	3,709	29,560	5,745	_
Refinery Olefins			6,636	2,081	-		-247			5,596	-
Ethylene			6 501	1 006	_		160			- 5 120	_
Propylene			6,521	1,826 255	_		-160 -87			5,139 457	_
ButyleneIsobutylene			115	205	_		-87 0			457	_
Isobutylene			_	_	_		U			U	_
Other Liquids		154,995		2,367	-72,332	-7,503	-467	74,263	13,580	-9,849	69,053
Other Hydrocarbons		155,000		160	-108.724	61	-1,714	45,038	3,173	0	8,664
Hydrogen		155,000		100	-100,724	5,874	-1,714	5,874	3,173	0	0,004
Oxygenates (excluding Fuel Ethanol)				_		3,074	-2	5,674	6	0	5
Renewable Fuels (including Fuel Ethanol)		155,000		160	-108,724	-5,962	-1,709	39,016	3,167	ő	8,615
Fuel Ethanol		144,068		-	-104,833	-1,124	-1,360	36,746	2,725	Ö	7.720
Renewable Fuels Except Fuel Ethanol		10,932		160	-3,891	-4,838	-349	2,270	442	ő	895
Other Hydrocarbons				-	-	145	-3	148		Ö	44
Unfinished Oils				298	602		-610	1,186	10,173	-9,849	12.858
Motor Gasoline Blend.Comp. (MGBC)		-5		1,909	35,790	-7,564	1,857	28.039	234	0	47,531
Reformulated		_		64	7,898	-3,161	-296	5,096	1	0	5,867
Conventional		-5		1,845	27,892	-4,403	2,153	22,943	233	0	41,664
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		757	682,449	4,342	9,171	13,536	6,862		4,370	699,023	63,339
Finished Motor Gasoline		757	384,328	_	712	8,688	-208		1,173	393,520	6,328
Reformulated		_	55,042	_	-	4,066	_		_	59,108	_
Conventional		757	329,286	_	712	4,622	-208		1,173	334,411	6,328
Finished Aviation Gasoline			201	9	62		-7		_	279	151
Kerosene-Type Jet Fuel			37,951	_	4,872		-8		206	42,625	6,892
Kerosene			440	2	12		-16		16	454	104
Distillate Fuel Oil			172,766	723	13,977	4,848	2,131		352	189,831	30,926
15 ppm sulfur and under			172,487	509	13,574	4,848	2,004		1	189,413	30,136
Greater than 15 ppm to 500 ppm sulfur			608 -329	214	403		-63 190		164 187	910 -492	261 529
Greater than 500 ppm sulfur				552	-3,576		58		711	3,124	
Less than 0.31 percent sulfur			6,917 143		-3,576 -116		2		NA	3,124 NA	1,291 111
0.31 to 1.00 percent sulfur			1,100	259	-183		-59		NA NA	NA NA	125
Greater than 1.00 percent sulfur			5,674	292	-3,277		115		NA	NA NA	1,055
Petrochemical Feedstocks			4,260	666	-502		51			4,373	539
Naphtha for Petro. Feed. Use			2,793	333	-397		25			2,704	377
Other Oils for Petro. Feed. Use			1,467	333	-105		26			1,669	162
Special Naphthas			262	252	152		-5			671	96
Lubricants			809	729	1,107		-98		960	1,783	785
Waxes			133	25	-		-24		131	51	39
Petroleum Coke			28,550	123	-3,863		571		483	23,756	2,088
Marketable			21,259	123	-3,863		571		483	16,465	2,088
Catalyst			7,291 21,688	1 255	 -3 815		4 424		 329	7,291 14,375	13 082
Asphalt and Road OilStill Gas			21,688	1,255	-3,815 		4,424		329	21,691	13,982
Miscellaneous Products			2,453	6	33		-7		10	2,489	118

⁼ Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-281M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Datural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production survey", Forms EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.